		P. S. C. Ky. No
		Cancels P. S. C. Ky. No
	BIG RIVERS RURAL ELECTRIC	COOPERATIVE CORPORATION
	OF	
	HENDERSON, KENT	UCKY
		<i>0</i>
Rates, I	Rules and Regulation	ns for Furnishing
	Electric Service	
	AT	
	AL	
BRECKENRIDGE, CALDW	ELL, CRITTENDEN, DAVIESS,	GRAYSON, HANCOCK, HARDIN,
HENDERSON, HOPKINS,	LYON, MCLEAN, MEADE, OHIO	O, UNION, AND WEBSTER
COUNTIES, KENTUCKY.		
Filed with	PUBLIC SERVICE	E COMMISSION OF
Filed with	PUBLIC SERVICE	
Filed with		
	KENTUCK	
Filed with	KENTUCK	Y
ssued <sup>October</sup>	<b>KENTUCK</b>	Y
ssued <sup>October</sup>	KENTUCK	Y Effective <u>November 1</u> , 19
ssued <sup>October</sup> CHE PUBLIC SER	KENTUCK	Y
ssued <sup>October</sup> CHE PUBLIC SER	KENTUCK	Y EFFECTIVE November 1, 19 BIG RIVERS RECC
SSUEDOctober CHE PUBLIC SER NOV	KENTUCK	Y EFFECTIVE November 1, 19 BIG RIVERS RECC

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Form for fil	ling Rate	Schedules
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All Territory Served By Cooperative's For Transmission System Community, Town or City

P.S.C. NO. /

1 SHEET NO. 6

BIG RIVERS RECC

Name of Issuing Corporation

CANCELLING P.S.C.NO.

SHEET NO.

	CLASSIFICATION OF SERVICE	
	······································	RATE PER UNIT
PPLICABLE:		
In all territory	served by Cooperative's transmission system.	
VAILABILITY OF SER	<u>VICE</u> :	
to the special te	r service to member rural electric cooperatiers and conditions hereinafter set forth and teral rules and regulations on file with the n of Kentucky.	to such of
ATE SCHEDULE:		X'
Net Monthly Rate		
Demand charge of:		
Next 15,000 k	ilowatts of maximum demand at \$1.80 per kild ilowatts of maximum demand at \$1.60 per kilo s of demand at \$0.90 per kilowatt.	
Plus an energy ch	arge of:	
	s of use per kilowatt of demand at 4.0 mills watt-hour.	and sector of the sector of th
Excess Kilowatt	-hours at 2.5 mills per kilowatt-hour.	CHECKED PUBLIC SERVICE COMMISSION
		NOV 2 4 1965
		ENGINEERING DIVISION
ATE OF ISSUE Oct	ober , 1965 DATE EFFECTIVE	November 1, 1965
SSUED BY <u>Kenneth</u> Name		•
ssued by author ase No.	ity of an Order of the Public Service dated	e Commission of Ky. in

### Form for filing Rate Schedules

Name of Issuing Corporation

BIG RIVERS RECC

#### All Territory Served By Cooperative's For Transmission System Community, Town or City

P.S.C. NO. / .

2 SHEET NO. 6

CANCELLING P.S.C.NO.

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SHEET NO.

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
MINIMUM CHARGE:	
The minimum monthly bill shall be the demand charge but not less than \$500 per month.	
DELAYED PAYMENT CHARGE:	(A
The Seller shall read meters monthly. Electric Power and energy fur- nished hereunder shall be paid for at the office of the Seller in Seller's designated office monthly within fifteen (15) days after the bill therefore is mailed to the Member. If the Member shall fail to pay any such bill within such fifteen-day period, the Seller may dis- continue delivery of electric power and energy hereunder upon fifteen (15) days' written notice to the Member of its intention so to do.	6
TERM:	
	ED
SPECIAL RULES: FIGV 2 4 196	
Substation Charge The monthly demand charge shall be increased \$0.20 per kilowatt for the first 5,000 kilowatts of maximum demand and \$0.10 per kilowatt for the next 15,000 kilowatts of maximum demand for each point of delivery where Seller furnishes the substation equipment.	O
ATE OF ISSUE October , 1965 DATE EFFECTIVE November 1, 196	5
SSUED BY Kenneth C. Coleman TITLE President	<b>T</b>
Name of Officer ssued by authority of an Order of the Public Service Commission	of Ky. in
ase Nodated	

Form for filing Rate Schedules	All Territory Ser By Cooperative's For Transmission Syste Community, Town	em
	P.S.C. NO.	
	3 SH	EET NO.6
BIG RIVERS RECC	CANCELLING P.S.C.NO	***************************************
Name of Issuing Corporation		EET NO.
, <u>, , , , , , , , , , , , , , , , , , </u>		
CLASSIFICATION OF SE	RVICE	
		RATE PER UNIT
<u>Fuel Clause</u> The kilowatt-hour charge shall be increased or dec 0.12 mills per kilowatt-hour for each 1¢ (and prop- tional variations of 0.1¢) the weighted average of fuel to be burned in Seller's plants exceeds 17¢ p less than 14¢ per 1,000,000 BTU. For the purpose prompt mailing of bills, the fuel adjustment for a on the average cost of fuel and thekilowatt-hours during that month, but shall appear as a credit or ceeding monthly bill. The rate of 0.12 mills per 1 be revised every third year as required to reflect average annual net heat rate of Seller by the following =0.12 (average BTU per net annual KWH) mills 12,000	ortionally for frac- delivered cost of er 1,000,000 BTU or is of facilitating the ny month shall be based consumed by Member a debit on the suc- kilowatt-hour shall changes in the owing formula:	JoA
Taxes If there shall be imposed after the effective date by Federal, State or other governmental authority, the Seller upon the gross revenue or earnings, or u transmission, or sale of electric energy, a pro ra- additional tax or taxes shall be added to the month by Member to Seller.	any tax payable by upon the production, ta share of such	
Power Factor The Member shall at all times take and use power in power factor at the time of maximum demand shall no leading or lagging. Determination of Maximum Demand The maximum demand in each month will be the kilowa	ot be less that $85\%$ E C PUBLIC SERVICE NOV 2 4 atts registered in	COMMISSION
such month by a thirty-minute integrating demand me Seller.	eter installed by by ENGINEERING	DIVISION
DATE OF ISSUE October , 1965 DATE EN	FFECTIVE November 1, 196	5
ISSUED BY Kenneth C. Coleman TITLE	President	Management and an and an an an and an an
Issued by authority of an Order of the Public Case No. dated	c Service Commission o	of Ky. in

All Territory Served By Cooperative's For Transmission System

Community, Town or City

P.S.C. NO. /

4 SHEET NO. 6

BIG RIVERS RECC

Form for filing Rate Schedules

#### CANCELLING P.S.C.NO.

## Name of Issuing Corporation SHEET NO. CLASSIFICATION OF SERVICE RATE PER UNIT Metering The Seller shall meter all power and energy at 7.2/12.45 kv level with compensation adjustment for primary 69 kv metering. Electric Characteristics and Delivery Point(s) $\lor$ Electric power and energy to be furnished hereunder shall be alternating current, three-phase, four wire, sixty cycle. The Seller shall make and pay for all final connections between the systems of the Seller and the Member at the point(s) of delivery. The parties will specify the initial points of delivery, delivery voltages and capacity prior to the commencement of service hereunder. Additional points shall be agreed upon by the Seller and the Member from time to time. Substation The Member shall install, own, and maintain the necessary substation equipment at the point(s) of connection. The Seller shall own and maintain switching and protective equipment which may be reasonably necessary to enable the Member to take and use the electric power and energy hereunder and to protect the system of the Seller. Meters and metering equipment shall be furnished, maintained and read by the Seller and shall be located at the point of delivery on the low voltage side of such transforming equipment. Rate The Board of Directors of the Seller at such intervals as it shall deem appropriate, but in any event not less frequently than once in each calendar year, shall review the rate for electric power and energy furnished hereunder and under similar agreements with other Members and, if necessary shall revise such rate so that it shall produce revenues which shall be sufficient, but only sufficient, with the revenues of the Seller from all other sources, to meet the cost of the operation and maintenance (including without limitation, greplacements on insurance, taxes and administrative and general overhead expenses) of the generating plant, NOV 2 4 1965 DATE OF ISSUE October , 1965 DATE) EFFECTIVE November 1,1965 **ISSUED** BY Kenneth C. Coleman ENGTITUTE DIVERSIGENT Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No.\_\_\_\_\_ dated .

Form	for	filing	Rate	Schedules
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All Territory Served By Cooperative's For Transmission System Community, Town or City P.S.C. NO.

5 SHEET NO. 6

BIG RIVERS RECC Name of Issuing Corporation CANCELLING P.S.C.NO.

\_SHEET NO.\_\_\_\_

CLASSIFICATION OF SERVICE				
	RATE PER UNIT			
transmission system and related facilities of the Seller, the cost of any power and energy purchased for resale hereunder by the Seller, the cost of transmission service, make payments on account of principal of and interest on all indebtedness of the Seller, and to provide for the establishment and maintenance of reasonable reserves. The Seller shall cause a notice in writing to be given to the Member and other members of the Seller and the Administrator which shall set out all the proposed revisions of the rate with the effective date thereof, which shall not be less than thirty (30) nor more than forty-five (45) days after the date of the notice, and shall set forth the basis upon which the rate is proposed to be adjusted and established. The Member agrees that the rate from time to time established by the Board of Directors of the Seller shall be deemed to be substituted for the rate herein provided and agrees to pay for electric power and energy furnished by the Seller to it hereunder after the effective date of any such revisions at such revised rates; provided, however, that no such revision shall be effective unless approved in writing by the Administrator. <u>Meter Testing and Billing Adjustment</u> The Seller shall test and calibrate meters by comparison with accurate standards at intervals of twelve (12) months. The Seller shall also make special meter tests at any time at the Member's request. The costs of all test shall be borne by the Seller; provided, however, that if any special meter test made at the Member's request shall disclose that the meters are recording accurately, the Member shall reimburse the Seller for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period	A A			
PUBLIC SERVICE COMMISSION   DATE OF ISSUE October 1965 DATE EFFECTIVENovember 1,1965				
ISSUED EY Kenneth C. Coleman Name of Officer Issued by authority of an Order of the Full elvservice Commission of Case No. dated	of Ky. in			

••	Cor	nmunity,	Town or	City
P.S.	.c.	NO	1	
	6		SHEET	NO. 6

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BIG RIVERS RECC

# Name of Issuing Corporation

Form for filing Rate Schedules

SHEET NO.

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CLASSIFICATION OF SERVICE	
	RATE PER UNIT
Notice of Meter Reading or Test The Seller shall notify the Member in advance of the time of any meter reading or test so that the Member's representative may be present at such meter reading or test.	
Right of Access Duly authorized representatives of either party hereto shall be permitted to enter the premises of the other party hereto at all reasonable times in order to carry out the provisions hereof.	A
<u>Continuity of Service</u> The Seller shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy hereunder. If the supply of electric power and energy shall fail or be interrupted, or become defective through act of God or of the public enemy, or because of accident, labor troubles, or any other cause beyond the control of the Seller, the Seller shall not be liable therefor or for damages caused thereby.	
CHECKED PUBLIC SERVICE COMMISSION NOV 2 4 1965 by ENGINEERING DIVISION	
DATE OF ISSUE October , 1965 DATE EFFECTIVENovember 1, 1965	
ISSUED BY <u>Kenneth C. Coleman</u> <u>TITLE President</u> Name of Officer Issued by authority of an Order of the Public Service Commission of Case Nodated	of Ky. in